Snapshot of Field Fuel Quality; Some Preliminary Results

Dr. Thomas Butcher; Jonathan (Mike) McCutchen¹; Ryan Kerr¹; John Levey National Oilheat Research Alliance

Technical Workshop Sept. 19, 2017

1. NORA Intern – State University of New York at Stony Brook



Background / Goal

- In 2002/2004 a fuel quality field study was done. Led to NORA Fuel Quality Guide;
- Since that time fuels have changed ULS and biodiesel blends are being used increasingly;
- Goal obtain snapshot of quality of fuels currently in the market place with a focus on biodiesel blends.
- Use the results to guide future technical efforts.



Sites (planned)

Focus on residential sites:

- B20 or greater market area, S15 (20 sites)
- B20 or greater market area, S500 (10 sites)
- Conventional heating oil market area, S15 (10 sites)

No attempt to control the biodiesel content for deliveries, just snapshot of current market in selected areas





Sampling / Analysis Plan

Sample from a various locations of home system to the extent possible:

- Bulk home storage tank
- Tank bottom sample of fuel/sediment/water
- Sample of fuel from filter;
- Take entire filter assembly (replaced);
- Sample of fuel from pump bleeder (post filter)

Conduct a variety of analysis, such as:

Biodiesel content Oxidative Reserve (Rancimat) Acid No. (TAN) Sulfur Copper Corrosion Total Particulates CFPP Cloud Point pH and conductivity of recovered water



General B20 Market Area Number 1





Commercial General B20 Market Area Number 2





Combined General B20 Market Areas: Cold Filter Plug Point





General B20 Market Areas and High Blend Market Areas





Conventional Heating Oil Market Area (3 Areas)





General B20 Market Areas Partial Data, Filterable Particulates Note: Filterable particulates in not part of the D396 specification





Conventional Heating Oil Market Areas, Filterable Particulates Note: Filterable particulates in not part of the D396 specification



NATIONAL OILHEAT RESEARCH ALLIANCE

ASTM D6217

Examples of some lab filters – high filterable particulates





Images from 2 micron filter field study – work in progress









Rancimat – measurement of oxidative reserve







General B20 and Higher Market Area: Oxidative Reserve, Various Sample Locations



Acid values averaged 0.45 with std. deviation of 0.44



Conventional Heating Oil Market Areas, Oxidative Reserve Tank Samples Note: Different base heating oil source than biodiesel blend market area





B20: Exposure to coiled copper wire @ copper exposure of 180 in²/gal





B0: Exposure to coiled copper wire @ copper exposure of 180 in²/gal





Prior study at BNL – Storage of blend and neat heating oil in copper tube for 6 months to emulate summer shutdown. No corrosion or elevated acid number observed





Heating oil



Prior studies at BNL – 5 weeks of exposure to different metals (nozzles) at high temperature





Preliminary Thoughts and On-Going Work

- None of the homes that were sampled have experienced major field issues
- Biodiesel content in actual use varies, blends higher than B20 are being used
- Filterable particulates for several samples were higher than expected for both conventional heating oil and B20 biodiesel blends
 - Even though this has not caused reported issues with these samples
- Exposure to copper can dramatically reduce the oxidative reserve value measured with the Rancimat testing unit
- These conditions exist for both conventional heating oil and biodiesel blends
- Additional study is needed on the source and root cause of particulates and potential options investigated for mitigating particulate formation or addressing them via filtration



In progress – long term storage stability tests at 43 °C/ 110 °F (ASTM D4625). Metric is filterable particulates. First tests will be done ~ end November.

Field sampling – post summer, idle units, properties of fuel just in copper lines.







NATIONAL OILHEAT RESEARCH ALLIANCE

Ongoing Work

In progress – long term storage stability tests at 43 $^{\circ}$ C/ 110 $^{\circ}$ F (ASTM D4625). Metric is filterable particulates. First tests will be done ~ end November.

Field sampling – post summer, idle units, properties of fuel just in copper lines.

