# Impact of Copper on Fuels

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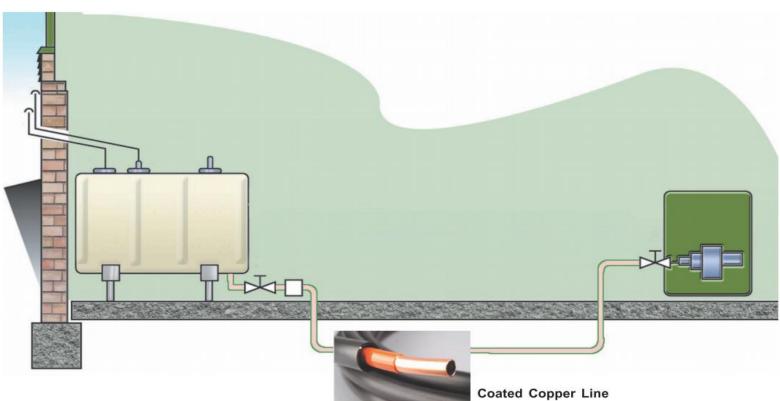
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# Background: Copper and fuel

- Well known that exposure to copper can accelerate fuel degradation in lab tests
- Example Dunn and Sauer reported in 1958 on a test to evaluate the yellow metal sensitivity of different petroleum fuels
- Example NORA Guide to Fuel Performance, 2004 noted copper lines should be avoided with petroleum fuels
- HOWEVER Copper lines are widely used in home oil heating systems and have been for many decades.



Objectives

- With increased use of Biodiesel, the Oxidative Reserve (Rancimat) test is being used increasingly to evaluate fuel against the ASTM D396 specifications.
  - Can exposure to copper in the fuel lines affect the results of this test?
- Under the exposure conditions in typical home heating systems – is there a clear problem with the continued use of copper?
- With increased use of biodiesel is the copper concern greater?

## Background: Copper Exposure Scenarios

- <u>One pipe system</u> with a copper feed line
  - All fuel is burned immediately after exposure
  - Winter: All fuel is exposed for a very short time.
  - Spring/Fall: Most of the fuel is exposed for a very short time; a small amount of fuel can remain in the fuel line for hours between burner firings.
- <u>Two pipe system</u> with a copper feed line
  - All fuel is exposed but not all is burned immediately
  - A portion of the fuel circulates back to the fuel tank
  - Impact of copper could be transferred to the bulk fuel in the tank.
- Heat-only systems (i.e., furnace only) with a copper feed line
  - A small amount of fuel remains in the line for the summer months

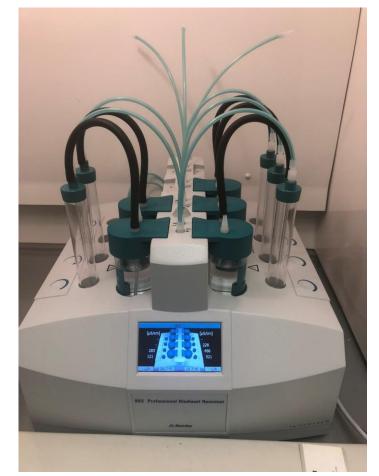
Note – it is very common to collect fuel samples for testing from the pump bleeder valve at which point the fuel has been exposed, if a system has a copper feed line

### Measurements

- Oxidative Reserve (Rancimat) EN15751 (per ASTM D396)
- Long Term Storage Stability ASTM D4625
- Filterable Particulates ASTM D6217
- Trace metals in fuel ICP



#### Long Term Storage Stability



Metrohm Rancimat

## Tube Test – Fuels Exposed in a Vertical Copper Tube

### Test – 24 hr exposure at room temperature (at NORA lab)



### Oxidative Reserve (Rancimat) Testing [hr]

Fuel sample	Control (not exposed)	Exposed
No. 2 oil	18.3	3.1
B20	8.2	1.0
B50	7.8	0.1
B100	6.1	0.1

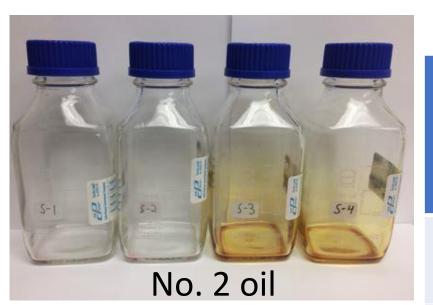
### Tube Test – Fuels Exposed in a Vertical Copper Tube

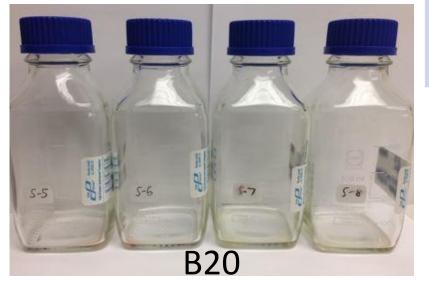
Test – 24 hour exposure at room temperature (at REG lab)

### B50 samples only

Test	Control	Exposed
Oxidative Reserve (Rancimat)	7.6 hrs	0.2 hrs
Copper content [ppm]	< LOQ	4.1
Zinc content [ppm]	< LOQ	1.6

### Long Term Storage Test – 9 weeks

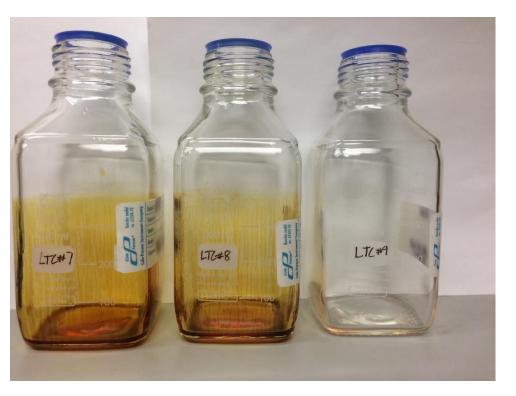




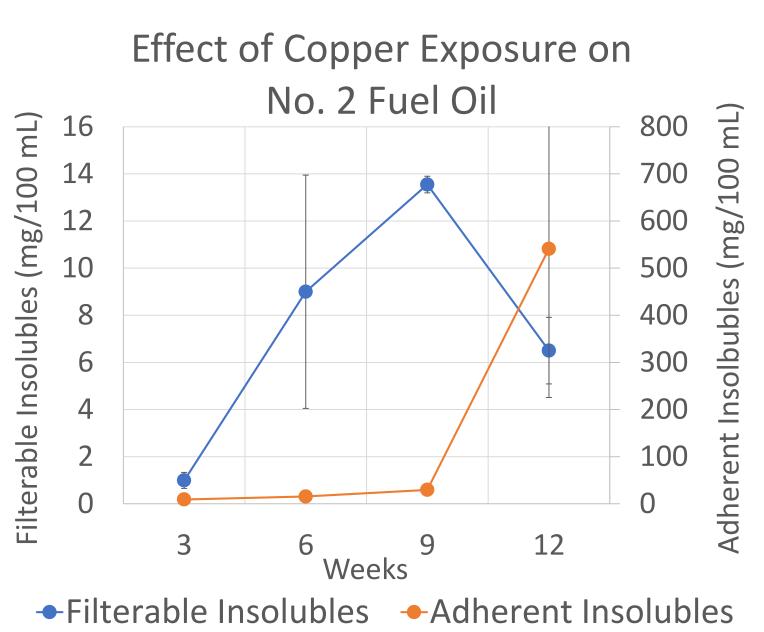
#### Insolubles Testing [mg/100 mL]

Fuel	Filterable Insolubles		Adherent Insolubles	
(avg of 2 each)	Control	Exposed	Control	Exposed
No. 2 oil	0.4	8.8	5.5	94.
B20	0.25	5.8	6.5	16.

## Long Term Storage Test – No. 2 oil (BO)



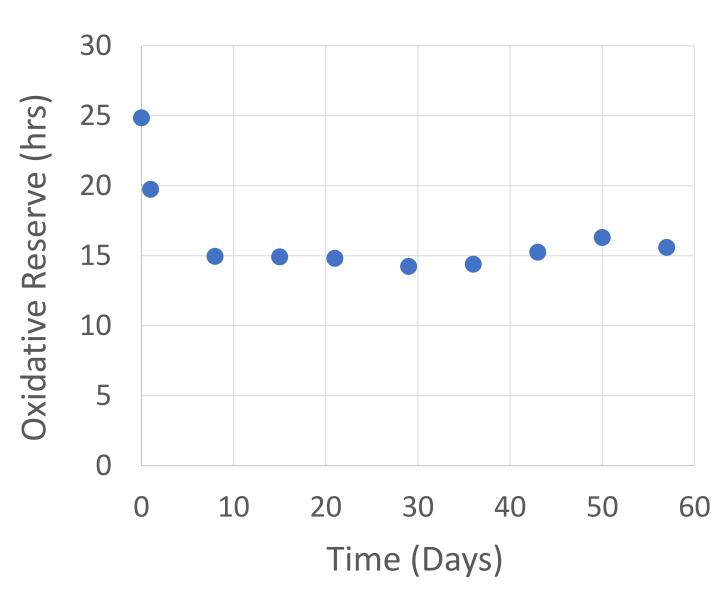
No. 2 Oil at week 12



## Two-pipe tank test – running for 2 months

### Experimental set-up:

- Two pipe configuration with fuel tank
- 25' of 3/8" copper tube for both supply and return
- Pump ran continuously
- ~75 gallons of No. 2 fuel
- Samples taken from the pump bleeder



### Two-pipe tank test – tubes idle for 2 months

- After the 2-month pump run test, the fuel sat idle in the two lines for an additional 2 months to emulate summer shutdown
- After this period the fuel was removed from the lines for analysis

#### Fuel test results:

Oxidative Reserve:13.45 hrsTAN:0.025 mg KOH/gCopper content:~0.2 ppm

## Conclusions

- If fuels are sampled from the pump bleeder, after exposure to copper fuel lines, the measured oxidative reserve may be influenced by the copper and may not represent the fuel in the tank.
- If fuel is exposed to fresh copper at a high surface to volume ratio, even for a relatively short time, very small amounts of dissolved copper can affect the measured oxidation stability value.
  - This occurs with fuel oil and biodiesel blends
  - Potential long term impacts for B20 were less than B0 in this study
- Under typical tank fuel line conditions, the impact of copper exposure on the bulk of the fuel in the tank has not been found to be very significant